EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 24/11/2009 05:00

Wellbore Name

		WEST KINGFISH W12A		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,423.90		2,408.21		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/0912.1.01		10,416,476		
Daily Cost Total		Cumulative Cost	Currency	
468,153		2,885,726	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
23/11/2009 05:00		24/11/2009 05:00	6	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/Schlumberger Xceed RSS assy from 1758m to 1788m. Scomi cuttings dryer and discharge chute blocked. Drill ahead f/1788m to 2395m. 1.85m centre to centre of plan.

Activity at Report Time

Drill 9-7/8" Production hole at 2395m

Next Activity

Drill ahead f/2395m to TD w/9-7/8" Schlumberger Xceed RSS Assy.

Daily Operations: 24 HRS to 24/11/2009 06:00

Wellbore Name

		MACKEREL A22		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan	,	
Plug and Abandonment Only		P&A well in preparation for redrill		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005600		4,385,000		
Daily Cost Total		Cumulative Cost	Currency	
96,969		3,256,290	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
23/11/2009 06:00		24/11/2009 06:00	39	

Management Summary

Continue to work stuck casing up to 350k without success. Mix up a 10bbl Hi-vis pill and reverse circulate around through the rattler and muffler in an attempt to unblock the ports of suspected trash. Attempt to function rattler with no success.

Take measurements at rig floor and conductor at 50k intervals and compare.

Continue to pick up on casing to 350k, reciprocating in an attempt to free. Got the word this evening on forward plans, Performed PIT leak off test on S/A and TIH with D/P mule shoe assembly to pump HiVis Gell around .

Activity at Report Time

Continue RIH with mule shoe to spot Gell

Circ well clean and pump HiVis Gell

ExxonMobil Use Only Page 1 of 2 Printed on 24/11/2009

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Daily Operations: 24 HRS to 24/11/2009 06:00

Wellbore Name

SNAPPER A12

SNAPPER A12					
Rig Name	Rig Type	Rig Service Type	Company		
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger		
Primary Job Type		Plan			
Well Servicing Workover		Adust wellhead configuration			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
2	2,100.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09005		190,000			
Daily Cost Total		Cumulative Cost	Currency		
29,384		58,768	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
23/11/2009 06:00		24/11/2009 06:00	2		

Management Summary

Continue to bleed tubing to 24 psi unable to get pressure any lower, rig down w/line and rig up Cameron, run TWC and test unable to bleed pressure above TWC, Unseat and reseat TWC test again same result. Pull TWC and run BPV, bleed down to 0 ontop of BPV. Remove tree and rotate 15 deg, replace tree. Rotate PA valve 180 degrees. Nipple up and test Cameron lub to pull BPV

Activity at Report Time

Preparing to test PA to 1000 psi

Next Activity

Pull BPV, run TWC test tree, test PA pull plugs

ExxonMobil Use Only Page 2 of 2 Printed on 24/11/2009